BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

D.No. 11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Hyderabad- 500 004.

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDCL)

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Licensee **Eastern Power Distribution Company of A.P. Limited (APEPDCL)** holding a Distribution and Retail Supply License No. **12/2000**, has on **30-11-2022**, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2023-24. These filings have been taken on the record by the Hon'ble Commission in **O.P. No.67 of 2022**.
2. Copies of the filings are available in the Office of the **Chief General Manager (PPA, RAC & Solar Energy), Eastern Power Distribution Company with head quarters at P&T Colony, Seethammadhara, Visakhapatnam - 530013 and the Superintending Engineer, Operation Circle of the Distribution Company at Srikakulam, Vizianagaram, Visakhapatnam, Rajamahendravaram and Eluru.** Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on **www.apeasternpower.com** and the same may also be accessed at **www.aperc.gov.in.** A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of the **Pay Officer/APEPDCL/Visakhapatnam)**. Also a summary of the filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the **Pay Officer/APEPDCL/Visakhapatnam)**.
3. The views/objections/suggestions if any, on the ARR, Tariff and CSS filings proposed by the Distribution Company, together with supporting material may be sent to the **Chief General Manager (PPA, RAC & Solar Energy) of the Eastern Power Distribution Company's head quarters at P&T Colony, Seethammadhara, Visakhapatnam -530013** in person or through Registered Post to reach the above office on or before 5 PM of 05-01-2023. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the person (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/ suggestion should accompany the following statement as an overleaf.

Name & full address of the Objector with contact number (whatsapp No. & email id)	Brief details of View(s) / Objection(s) / Suggestion(s)	Objections against Proposals of APEPDCL	Whether a copy of objections & proof of delivery at the Licensee's office enclosed (Yes/No)	Whether the Objector wants to be heard in person through video conference (Yes/No). If Yes, mention the DE/EE Office from where he would like to make the oral submission.

Note: The Commission may not consider the objections received after the due date.

4. The ARR, Proposed Tariffs and CSS schedule for FY 2023-24 is given below:

ARR SCHEDULE OF APEPDCL

S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)	S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)
1	Transmission Cost	1163.96	10	Other Costs, if any	50.06
2	SLDC Cost	15.51	11	Additional Interest on pension bonds of APGENCO order	369.48
3	Distribution Cost	3351.66	**12**	**Supply Cost (7+8+9+10+11)**	**14481.70**
4	PGCIL Expenses	565.03	**13**	**Aggregate Revenue Requirement (6+12)**	**19579.01**
5	ULDC Charges	1.15	**14**	**Total Revenue (15+16+17)**	**19579.01**
6	**Network and SLDC Cost (1+2+3+4+5)**	**5097.31**	15	Revenue through proposed full cost recovery	19087.17
7	Power Purchase / Procurement Cost	13892.31	16	Non - Tariff Income	456.67
8	Interest on Consumer Security Deposits	143.36	17	Revenue from cross subsidy surcharge	35.18
9	Supply Margin in Retail Supply Business	26.48	**18**	**Net Gap (14-13)**	**0.00**

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APSPDCL)

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Licensee **Southern Power Distribution Company Of Andhra Pradesh Limited (APSPDCL)** holding a Distribution and Retail Supply License No.**15/2000**, has on **30.11.2022**, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross subsidy (CSS) proposals for its Retail Supply Business for the FY 2023-24. These filings have been taken on the record by the Hon'ble Commission in **O.P. No.65 of 2022**.
2. Copies of the filings are available in the **Office of the Chief General Manager (RAC&IPC), Southern Power Distribution Company with head quarters at 19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupathi - 517503 and the Superintending Engineer, Operation Circle of the Distribution Company at Nellore, Tirupathi, Kadapa, Ananthapur and Kurnool.** Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on **www.apspdcl.in** and the same may also be accessed at **www.aperc.gov.in.** A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/ D.D. drawn in favour of the **Accounts Officer/CPR/APSPDCL/Tirupati)**. Also a summary of the filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the **Accounts Officer/CPR/APSPDCL/Tirupati)**.
3. The views/objections/suggestions if any, on the ARR, Tariff and CSS filings proposed by the Distribution Company, together with supporting material may be sent to the **Chief General Manager (RAC&IPC) of the Southern Power Distribution Company's head quarters at 19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupathi - 517503** in person or through Registered Post to reach the above office on or before 5 PM of 05-01-2023. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views /objections/suggestions should be duly signed and should carry the full name and postal address of the person(s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.

Name & full address of the Objector with contact number (whatsapp No. & email id)	Brief details of View(s) / Objection(s) / Suggestion(s)	Objections against Proposals of APSPDCL	Whether a copy of objections & proof of delivery at the Licensee's office enclosed (Yes/No)	Whether the Objector wants to be heard in person through video conference (Yes/No). If Yes, mention the DE/EE Office from where he would like to make the oral submission.

Note: The Commission may not consider the objections received after the due date.

4. The ARR, Proposed Tariffs and CSS schedule for FY 2023-24 is given below:

ARR SCHEDULE OF APSPDCL

S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)	S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)
1	Transmission Cost	1415.79	10	Other Costs, if any	**68.43**
2	SLDC Cost	50.81	11	Additional Interest on pension bonds of APGENCO order	**412.53**
3	Distribution Cost	4414.29	**12**	**Supply Cost (7+8+9+10+11)**	**14219.20**
4	PGCIL Expenses	769.41	**13**	**Aggregate Revenue Requirement (6+12)**	**20870.78**
5	ULDC Charges	1.28	**14**	**Total Revenue (15+16+17)**	**20870.78**
6	**Network and SLDC Cost (1+2+3+4+5)**	**6651.58**	15	Revenue through proposed full cost recovery	19452.50
7	Power Purchase / Procurement Cost	13555.63	16	Non - Tariff Income	1312.10
8	Interest on Consumer Security Deposits	137.57	17	Revenue from cross subsidy surcharge and grid support charges	106.18
9	Supply Margin in Retail Supply Business	45.04	**18**	**Net Gap (14-13)**	**0.00**

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED (APCPDCL)

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Licensee **Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)** holding a Distribution License No. **1/2020**, has on **30.11.2022**, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross subsidy (CSS) proposals for its Retail Supply Business for the FY 2023-24. These filings have been taken on the record by the Hon'ble Commission in **O.P. No. 66 of 2022**.
2. Copies of the filings are available in the **Office of the Chief General Manger (Projects), Andhra Pradesh Central Power Distribution Corporation Limited with headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada-520 008 and the Superintending Engineer, Operation Circle of the Distribution Company at Vijayawada, CRDA, Guntur and Ongole**. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at free of charge. These proposals are also available on **www.apcpdcl.in** and the same may also be accessed at **www.aperc.gov.in**. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs.100/- (by way of cash in person/D.D. drawn in favour of the **Accounts Officer/CPR/APCPDCL/Vijayawada)**. Also a summary of the filings in English or Telugu languages can be separately obtained on payment of Rs.10/- per copy(by way of cash in person/D.D. drawn in favour of the **Accounts Officer/CPR/APCPDCL/Vijayawada)**.
3. The views/objections/suggestions if any, on the ARR, Tariff and CSS filings proposed by the Distribution Company, together with supporting material may be sent to the **Chief General Manager (Projects) of the Andhra Pradesh Central Power Distribution Corporation Limited having its headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada - 520 008** in person or through Registered Post to reach the above office on or before 5 PM of 05-01-2023. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the person (s) sending the views/ objections/ suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.

Name & full address of the Objector with contact number (whatsapp No. & email id)	Brief details of View(s) / Objection(s) / Suggestion(s)	Objections against Proposals of APCPDCL	Whether a copy of objections & proof of delivery at the Licensee's office enclosed (Yes/No)	Whether the Objector wants to be heard in person through video conference (Yes/No). If Yes, mention the DE/EE Office from where he would like to make the oral submission.

Note: The Commission may not consider the objections received after the due date.

4. The ARR, Proposed Tariffs and CSS schedule for FY 2023-24 is given below:

ARR SCHEDULE OF APCPDCL

S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)	S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)
1	Transmission Cost	817.08	10	Other Costs, if any	**5.39**
2	SLDC Cost	10.07	11	Additional Interest on pension bonds of APGENCO order	**238.09**
3	Distribution Cost	2578.15	**12**	**Supply Cost (7+8+9+10+11)**	**8370.78**
4	PGCIL Expenses	364.10	**13**	**Aggregate Revenue Requirement (6+12)**	**12140.92**
5	ULDC Charges	0.74	**14**	**Total Revenue (15+16+17)**	**12140.92**
6	**Network and SLDC Cost (1+2+3+4+5)**	**3770.14**	15	Revenue through proposed full cost recovery	11668.12
7	Power Purchase / Procurement Cost	8013.31	16	Non - Tariff Income	440.23
8	Interest on Consumer Security Deposits	88.00	17	Revenue from cross subsidy surcharge and grid support charges	32.57
9	Supply Margin in Retail Supply Business	25.99	**18**	**Net Gap (14-13)**	**0.00**

Proposed Tariff Schedule for FY2023-24

Category	Consumer Category	LT SUPPLY Fixed / Demand Charges per month (Rs/HP or kW)	LT SUPPLY Energy Charges (Rs./Unit)	Proposed Full Cost Recovery Charges (Rs./Unit) in pursuant to GO.Rt. 161, Dt 15-11-2021 APEPDCL	APSPDCL	APCPDCL	Billing Unit	HT SUPPLY Fixed / Demand Charges per month (Rs./kVA)	HT SUPPLY Energy Charges (Rs./Unit) 11 kV	33 kV	132 kV	220 kV	Full Cost Recovery Charges (Rs./ Unit)
I	**DOMESTIC**												
	(A) : Domestic (Telescopic)												
	0-30	10	1.90	3.91	4.60	4.14	kWh	-	-	-	-	-	
	31-75		3.00	4.59	5.60	4.66	kWh	-	-	-	-	-	
	76-125		4.50	4.69	6.60	6.10	kWh	-	-	-	-	-	
	126-225		6.00	6.00	7.57	7.84	kWh	-	-	-	-	-	
	226-400		8.75	8.75	8.75	8.75	kWh	-	-	-	-	-	
	>400		9.75	9.75	9.75	9.75	kWh	-	-	-	-	-	
	Consumers whose consumption is more than 500 units per month can opt for smart meters and ToD rebate of Rs. 1 per unit is applicable for such consumers for consumption between 10 AM to 12 Noon.												
	(B) : Townships, Colonies, Gated Communities and Villas	-	-	-	-	-	kVAh	75	7.00	7.00	7.00	7.00	
II	**COMMERCIAL & OTHERS**												
	A (i) : Commercial												
	0-50	75	5.40	5.40	5.40	5.40	kWh/kVAh	475	7.65	6.95	6.70	6.65	
	51-100		7.65	7.65	7.65	7.65	kWh/kVAh						
	101-300		9.05	9.05	9.05	9.05	kWh/kVAh						
	301-500		9.60	9.60	9.60	9.60	kWh/kVAh						
	Above 500 units		10.15	10.15	10.15	10.15	kWh/kVAh						
	Time of Day tariff (TOD)-Peak (6 PM to 10 PM)	-	-	-	-	-	kWh/kVAh		8.65	7.95	7.70	7.65	
	(ii) Advertising Hoardings	100	12.25	12.25	12.25	12.25	kWh/kVAh	-	-	-	-	-	
	(iii) Function halls / Auditoriums	-	12.25	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25	12.25	12.25	
	(B):Startup power	-	12.25	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25	12.25	12.25	
	(C):Electric Vehicles/Charging Stations	-	6.70	6.70	6.70	6.70	kWh/kVAh	-	6.70	6.70	6.70	6.70	
	(D) : Green Power	-	12.25	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25	12.25	12.25	
III	**INDUSTRY**												
	(A) : Industry (General)	75	6.70	6.70	6.70	6.70	kWh/kVAh	475	-	-	-	-	
	Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr'23- May'23) & (Sep'23-Oct'23)												
	Peak (06-10) & (18-22)	-	-	-	-	-			7.80	7.35	6.90	6.85	
	Off-Peak (10 -15) & (00-06)	-	-	-	-	-			5.55	5.10	4.65	4.60	
	Normal (15-18) & (22-24)	-	-	-	-	-			6.30	5.85	5.40	5.35	
	Time of Day tariff (TOD) (Low Grid Demand) (Jun'23-Aug'23) & (Nov'23-Jan'24)												
	Peak (06-10) & (18-22)	-	-	-	-	-			7.30	6.85	6.40	6.35	
	Off-Peak (10 -15) & (00-06)	-	-	-	-	-			5.55	5.10	4.65	4.60	
	Normal (15-18) & (22-24)	-	-	-	-	-			6.30	5.85	5.40	5.35	
	Industrial Colonies	-	-	-	-	-	kWh/kVAh	-	7.00	7.00	7.00	7.00	
	(B) : Seasonal Industries (off-season)	75	7.45	7.45	7.45	7.45	kWh/kVAh	475	7.65	6.95	6.70	6.65	
	(C) : Energy Intensive Industries						kWh/kVAh	475	-	-	-	-	
	Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr'23- May'23) & (Sep'23-Oct'23)												
	Peak (06-10) & (18-22)	-	-	-	-	-			7.30	6.85	6.45	6.40	
	Off-Peak (10 -15) & (00-06)	-	-	-	-	-			5.05	4.60	4.20	4.15	
	Normal (15-18) & (22-24)	-	-	-	-	-			5.80	5.35	4.95	4.90	
	Time of Day tariff (TOD)- (Low Grid Demand) (Jun'23- Aug'23) & (Nov'23 - Jan'24)												
	Peak (06-10) & (18-22)	-	-	-	-	-			6.80	6.35	5.95	5.90	
	Off-Peak (10 -15) & (00-06)	-	-	-	-	-			5.05	4.60	4.20	4.15	
	Normal (15-18) & (22-24)	-	-	-	-	-			5.80	5.35	4.95	4.90	
	(D) : Cottage Industries up to 10HP *	20	3.75	3.75	3.75	3.75	kWh/kVAh	-	-	-	-	-	
	* - Dhobighats shall be extended free power supply as per G.O.Rt.No.75, dt. 27-06-2018												
IV	**INSTITUTIONAL**												
	(A) : Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	75	7.00	7.00	7.00	7.00	kWh/kVAh	475	7.65	6.95	6.70	6.65	
	(B) : General Purpose	75	7.00	7.00	7.00	7.00	kWh/kVAh	475	7.95	7.25	7.00	6.95	
	(C) : Religious Places	30	5.00	5.00	5.00	5.00	kWh/kVAh	30	5.00	5.00	5.00	5.00	
	(D) : Railway Traction	-	-	-	-	-	kVAh	350	5.50	5.50	5.50	5.50	
V	**AGRICULTURE & RELATED** (A) : Agriculture												
	(i) Corporate farmers	-	3.50	7.41	3.50	7.57	kWh	-	-	-	-	-	
	(ii) Non-Corporate farmers	-	-	7.52	8.19	8.03	-	-	-	-	-	-	
	(iii) Salt farming units up to 15 HP	-	2.50	7.48	2.50	7.62	kWh/kVAh	-	-	-	-	-	
	(iv) Sugarcane crushing	-	-	7.39	8.19	6.66	-	-	-	-	-	-	
	(v) Rural Horticulture Nurseries	-	-	7.52	8.19	7.76	-	-	-	-	-	-	
	(vi) Floriculture in Green House	75	4.50	4.50	4.50	4.50	kWh/kVAh	-	-	-	-	-	
	(B) : Aquaculture and Animal Husbandry	30	3.85	7.22	3.85	7.50	kWh/kVAh	30	3.85	3.85	3.85	3.85	
	(D) : Agro Based Cottage Industries up to 10 HP	20	3.75	6.91	3.75	7.45	kWh/kVAh	-	-	-	-	-	
	(E) : Government / Private Lift Irrigation Schemes	-	6.40	6.40	6.40	7.75	kVAh	-	7.15	7.15	7.15	7.15	

Note: (i) HT Energy Intensive Industries the Consumer has to Guarantee off-take of energy at 6701 kVAh per kVA per annum on Average Contracted MaximumDemand or Average Actual Demand whichever is higher. The energy falling short of 6701 kVAh per kVA per annum will be billed as deemed consumption

(ii) All other conditions are as per the Chapter - X of Retail Supply Tariff Schedule for FY 2022-23

Full Cost Recovery Tariff for all HT Categories are same as Energy Charges for EPDCL, SPDCL & CPDCL

Proposed Cross Subsidy Surcharges for FY 2023-24

Category		HT Supply	CSS (Rs. / Unit) APEPDCL	APSPDCL	APCPDCL
11 kV					
I	B	Townships, Colonies, Gated Communities and Villas	1.12	1.01	1.06
II	A(i)	Commercial	2.20	2.11	2.14
II	A(iii)	Function Halls/Auditoriums	2.45	2.45	2.45
II	B	Startup Power	2.45	2.45	2.45
II	D	Green Power	-	2.45	2.45
III	A	Industrial General	1.73	1.88	1.89
III	B	Seasonal Industries	2.67	3.10	2.45
III	C	Energy Intensive Industries	-	1.58	0.72
IV	A	Utilities	1.93	1.91	1.90
IV	B	General Purpose	2.25	2.18	2.09
V	E	Government /Private Lift Irrigation Schemes	0.80	0.69	0.67
33 kV					
I	B	Townships, Colonies, Gated Communities and Villas	1.46	1.54	1.55
II	A (i)	Commercial	1.91	1.89	1.97
II	A(iii)	Function Halls/Auditoriums	-	2.45	-
II	B	Startup Power	2.45	2.45	2.45
II	D	Green Power	-	2.45	-
III	A	Industrial General	1.47	1.49	1.54
III	B	Seasonal Industries	1.84	2.83	-
III	C	Energy Intensive Industries	1.01	0.88	0.86
IV	A	Utilities	1.60	1.79	-
IV	B	General Purpose	-	2.30	2.10
V	E	Government /Private Lift Irrigation Schemes	1.43	1.43	1.43
132 kV					
II	A (i)	Commercial	1.62	1.66	-
II	A(iii)	Function Halls/Auditoriums	-	2.45	-
II	B	Startup Power	2.45	2.45	-
II	D	Green Power	-	2.45	-
III	A	Industrial General	1.37	1.34	1.36
III	C	Energy Intensive Industries	0.89	1.00	-
IV	D	Railway Traction	1.33	1.41	1.36
V	E	Government /Private Lift Irrigation Schemes	-	1.43	1.43
220 kV					
II	A (i)	Commercial	1.95	-	-
II	B	Startup Power	2.45	-	-
III	A	Industrial General	1.32	1.41	-
III	C	Energy Intensive Industries	0.67	-	-
IV	D	Railway Traction	-	1.46	-
V	E	Government /Private Lift Irrigation Schemes	1.43	1.43	-

5. The Commission has decided to conduct public hearings through video conference to provide an opportunity to all the stakeholders from the nook and corner of the State. The hearings will be held in respect of all the three DISCOMs together on 19-01-2023, 20-01-2023 & 21-01-2023 from 10.30 AM to 1.00 PM and from 2.00 PM to 4.30 PM.

The schedule for each day of the hearing is as given below:

19.01.2023 (Thursday)

10:30 AM to 10:35 AM	Opening Remarks by the Commission Secretary
10:35 AM to 10:40 AM	Remarks by the Hon'ble Chairman, APERC
10:40 AM to 11:30 AM	Presentation by the DISCOMs
11:30 AM to 01:00 PM	Views/objections/suggestions by the public
01:00 PM to 02:00 PM	Lunch Break
02:00 PM to 04:30 PM	Views/objections/suggestions by the public

20.01.2023 (Friday)

10:30 AM to 01.00 PM	Views/objections/suggestions by the Public
01:00 PM to 02:00 PM	Lunch Break
02:00 PM to 04:30 PM	Views/objections/suggestions by the Public

21.01.2023 (Saturday)

10:30 AM to 1.00 PM	Views/objections/suggestions by the Public
01:00 PM to 02:00 PM	Lunch Break
2.00 PM to 3.00 PM	Views/objections/suggestions by the Public
03:00 PM to 04:30 PM	Responses by the DISCOMs

6. Members of the public who are desirous of being heard through video conference in the public hearings shall have to inform in advance to the DISCOM their intent to be heard with a copy to the Commission. The intent should mention the nearest Executive Engineer / Divisional Engineer Office through which the member of the public likes to present his/her views. The date on which he/she likes to be heard shall also be mentioned in the intent.
7. The Commission will host on its website the list of the names of the objectors who are scheduled to present their views day-wise.
8. If any DE/EE office receives requests from persons who have not communicated earlier their intent to make their oral submissions, on any hearing day, the DE/EE concerned will communicate the same to the Commission through video conference on that date of hearing after all the scheduled persons are heard. If permitted by the Commission, such persons can make their submissions. The DISCOMs will provide a meeting link and publish it in newspapers separately to enable the general public to present their objections through Video-Conference mode from their personal gadgets without the necessity of going to the DE's office.
9. The Commission will sit in the Conference Hall of the APEPDCL at Visakhapatnam on all three days.
10. The public hearings are streamed live. The method and manner of viewing the live stream will be separately published through print/electronic media.

Place : Visakhapatnam **Date : 15.12.2022**	**CHAIRMAN & MANAGING DIRECTOR** **EASTERN POWER DISTRIBUTION COMPANY OF A.P. LTD**	
Place : Tirupathi **Date : 15.12.2022**	**CHAIRMAN & MANAGING DIRECTOR** **SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LTD**	
Place : Vijayawada **Date : 15.12.2022**	**CHAIRMAN & MANAGING DIRECTOR** **A.P. CENTRAL POWER DISTRIBUTION CORPORATION LTD**	

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